

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	188,015	--	--	164,517	--	3,981	6,710	349,801	3	0	56,125
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,026	-28	10,474	781	--	--	389	9,496	1,875	9,493	4,383
Pentanes Plus	4,689	-28	--	--	--	--	30	3,452	369	810	66
Liquefied Petroleum Gases	5,337	--	10,474	781	--	--	359	6,044	1,506	8,683	4,317
Ethane/Ethylene	29	--	--	--	--	--	--	--	--	29	--
Propane/Propylene	1,908	--	7,288	533	--	--	-714	--	1,038	9,405	655
Normal Butane/Butylene	1,602	--	3,057	240	--	--	994	3,738	468	-301	3,111
Isobutane/Isobutylene	1,798	--	129	8	--	--	79	2,306	--	-450	551
Other Liquids	--	1,388	--	11,122	32,924	9,462	-5,322	57,972	794	1,452	44,121
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,388	--	48	21,903	3,484	57	26,755	11	0	2,309
Hydrogen	--	--	--	--	--	5,230	--	5,230	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	11	--	--	11	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,388	--	48	21,903	-1,764	56	21,519	--	0	2,308
Fuel Ethanol	--	1,388	--	48	21,903	-2,010	-63	21,392	--	0	2,134
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	246	119	127	--	0	174
Other Hydrocarbons	--	--	--	--	--	7	1	6	--	0	1
Unfinished Oils	--	--	--	7,523	191	--	582	5,680	--	1,452	20,104
Motor Gasoline Blend.Comp. (MGB)	--	--	--	3,551	10,830	5,978	-5,961	25,537	783	0	21,708
Reformulated	--	--	--	402	5,728	-1,097	-4,029	9,062	--	0	10,622
Conventional	--	--	--	3,149	5,102	7,075	-1,932	16,475	783	0	11,086
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	433,638	17,881	14,989	-3,969	708	--	41,192	420,639	37,124
Finished Motor Gasoline	--	--	233,672	2,263	10,015	-3,969	1,590	--	7,793	232,598	5,648
Reformulated	--	--	161,372	--	4,889	1,125	917	--	1,277	165,192	954
Conventional	--	--	72,300	2,263	5,126	-5,094	673	--	6,516	67,406	4,694
Finished Aviation Gasoline	--	--	159	--	--	--	-58	--	--	217	203
Kerosene-Type Jet Fuel	--	--	58,021	3,850	1,068	--	-2,105	--	4,705	60,339	8,172
Kerosene	--	--	81	--	--	--	-69	--	4	146	30
Distillate Fuel Oil	--	--	72,863	1,391	4,601	0	-767	--	7,787	71,835	12,610
15 ppm sulfur and under ⁶	--	--	63,728	1,335	4,521	-21	-808	--	2,780	67,591	9,956
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	3,514	56	--	21	207	--	3,195	189	1,363
Greater than 500 ppm sulfur	--	--	5,621	--	80	--	-166	--	1,812	4,055	1,291
Residual Fuel Oil ⁷	--	--	19,057	9,322	--	--	1,486	--	1,512	25,381	5,373
Less than 0.31 percent sulfur	--	--	263	--	--	--	52	--	NA	NA	178
0.31 to 1.00 percent sulfur	--	--	4,727	1,507	--	--	-33	--	NA	NA	768
Greater than 1.00 percent sulfur	--	--	14,067	7,815	--	--	1,467	--	NA	NA	4,427
Petrochemical Feedstocks	--	--	12	164	--	--	-24	--	--	200	1
Naphtha for Petro. Feed. Use	--	--	34	164	--	--	-1	--	--	199	1
Other Oils for Petro. Feed. Use	--	--	-22	--	--	--	-23	--	--	1	--
Special Naphthas	--	--	171	--	--	--	-8	--	542	-363	31
Lubricants	--	--	3,129	18	-698	--	-272	--	1,387	1,334	955
Waxes	--	--	--	221	--	--	--	--	42	179	--
Petroleum Coke	--	--	21,360	138	--	--	-63	--	16,930	4,631	1,288
Marketable	--	--	17,011	138	--	--	-63	--	16,930	282	1,288
Catalyst	--	--	4,349	--	--	--	--	--	--	4,349	--
Asphalt and Road Oil	--	--	3,827	513	--	--	970	--	484	2,886	2,477
Still Gas	--	--	19,397	--	--	--	--	--	--	19,397	--
Miscellaneous Products	--	--	1,889	1	3	--	28	--	5	1,860	336
Total	198,041	1,360	444,112	194,301	47,913	9,475	2,485	417,269	43,864	431,583	141,753

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."